

Summary of Hedging Contracts at May 1st 2010

UPSTREAM

Year	Commodity	Volume (Buy)/Sell	Terms	Effective Period	
2010	Natural Gas	9,500	Gjpd	Puts Cdn \$4.25 per gj ⁽³⁾	May 1 - December 31
		5,000	Gjpd	Participating Swap Cdn \$4.50 per gj (Average Participation 75% above the floor price)	May 1 - October 31
	Crude Oil	1,200	Bpd	Puts US \$53.74 per bbl ⁽⁵⁾	May 1 - December 31
	F/X			Sell US \$1,700,000 per month @ 1.115 ⁽¹³⁾	May 1 - December 31
2011	Natural Gas	4,700	Gjpd	Puts Cdn \$4.57 per gj ⁽³⁾	January 1 - March 31
	Crude Oil	500	Bpd	Participating Swap US \$65.00 per bbl (Participation 80% above the floor price)	January 1 - March 31

MIDSTREAM

Year	Commodity	Volume (Buy)/Sell	Terms	Effective Period	
2010	Crude Oil	2,000	Bpd	US \$78.23 per bbl ^{(4) (12)}	May 1 - December 31
		701	Bpd	US \$76.40 per bbl ^{(4) (12)}	October 1 - December 31
		(1,654)	Bpd	US \$82.38 per bbl ^{(4) (11)}	May 1 - June 30
		1,750	Bpd	Costless Collar US \$61.63 floor, US \$66.56 ceiling	May 1 - December 31
		656	Bpd	Participating Swap Cdn \$76.50 per bbl (Average Participation 38% above the floor price)	July 1 - December 31
		1,154	Bpd	Participating Swap US \$74.68 per bbl (Average Participation 48% above the floor price)	May 1 - December 31
	Natural Gas	(7,707)	Gjpd	Participating Swap Cdn \$7.75 per gj (Average Participation 28% below the ceiling price)	May 1 - December 31
	Propane	2,131	Bpd	US \$1.13 per gallon ^{(6) (11)}	May 1 - June 30
	Natural Gasoline	(2,000)	Bpd	US \$1.62 per gallon ^{(9) (12)}	May 1 - December 31
	Normal Butane	656	Bpd	US \$1.43 per gallon ^{(7) (11)}	May 1 - June 30
		(536)	Bpd	US \$1.3975 per gallon ^{(7) (12)}	October 1 - December 31
	ISO Butane	(288)	Bpd	US \$1.4375 per gallon ^{(8) (12)}	October 1 - December 31
	Power	(10)	MW/hpd	Cdn \$47.475 per MW/h ⁽¹⁰⁾	May 1 - December 31
	F/X			Sell US \$4,692,357 per month @ 1.1107 ⁽¹³⁾	May 1 - December 31
				Sell US \$590,016 per month @ 1.0159 ⁽¹³⁾	May 1 - August 31
				Sell US \$1,420,921 per month @ 0.9781 ⁽¹³⁾	July 1 - August 31
				Sell US \$587,903 per month @ 1.0165 ⁽¹³⁾	July 1 - November 30
			Sell US \$2,254,103 per month @ 0.9578 ⁽¹³⁾	September 1 - October 31	
			Sell US \$2,394,058 per month @ 1.0154 ⁽¹³⁾	September 1 - November 30	
			Sell US \$629,673 per month @ 1.0165 ⁽¹³⁾	November 1 - December 31	
2011	Crude Oil	1,000	Bpd	US \$84.57 per bbl ^{(4) (12)}	January 1 - March 31
		701	Bpd	US \$76.40 per bbl ^{(4) (12)}	January 1 - March 31
		1,005	Bpd	Costless Collar US \$60.64 floor, US \$73.45 ceiling	January 1 - September 30
		416	Bpd	Participating Swap Cdn \$84.38 per bbl (Average Participation 25% above the floor price)	October 1 - December 31
		250	Bpd	Participating Swap US \$63.00 per bbl (Average Participation 64% above the floor price)	January 1 - December 31
	Natural Gas	(2,337)	Gjpd	Participating Swap Cdn \$8.28 per gj (Average Participation 25% below the ceiling price)	October 1 - December 31
	Normal Butane	(536)	Bpd	US \$1.3975 per gallon ^{(7) (12)}	January 1 - March 31
	ISO Butane	(288)	Bpd	US \$1.4375 per gallon ^{(8) (12)}	January 1 - March 31
	Natural Gasoline	(1,000)	Bpd	US \$1.83 per gallon ^{(9) (12)}	January 1 - March 31
	F/X			Sell US \$479,063 per month @ 0.9725 ⁽¹³⁾	January 1 - December 31
				Sell US \$980,417 per month @ 1.0805 ⁽¹³⁾	January 1 - June 30

Year	Commodity	Volume (Buy)/Sell	Terms	Effective Period	
			Sell US \$3,588,000 per month @ 1.0918 ⁽¹³⁾	July 1 - September 30	
2012	Crude Oil	1,445	Bpd	Participating Swap Cdn \$85.19 per bbl (Average Participation 27% above the floor price)	February 1 - December 31
		1,352	Bpd	Participating Swap US \$72.22 per bbl (Average Participation 51% above the floor price)	March 1 - December 31
	Natural Gas	(9,578)	Gjpd	Participating Swap Cdn \$8.55 per gj (Average Participation 28% below the ceiling price)	February 1 - December 31
	F/X			Sell US \$2,016,783 per month @ 1.0119 ⁽¹³⁾	March 1 - March 31
				Sell US \$1,041,721 per month @ 0.9413 ⁽¹³⁾	April 1 - October 31
				Sell US \$681,260 per month @ 0.9850 ⁽¹³⁾	May 1 - October 31
				Sell US \$1,437,986 per month @ 0.9659 ⁽¹³⁾	July 1 - December 31
			Sell US \$1,634,227 per month @ 0.9829 ⁽¹³⁾	October 1 - December 31	
			Sell US \$1,420,538 per month @ 0.9995 ⁽¹³⁾	November 1 - December 31	
2013	Crude Oil	1,250	Bpd	Participating Swap Cdn \$84.90 per bbl (Average Participation 25% above the floor price)	January 1 - March 31
		758	Bpd	Participating Swap US \$85.62 per bbl (Average Participation 30% above the floor price)	January 1 - March 31
	Natural Gas	(9,524)	Gjpd	Participating Swap Cdn \$8.87 per gj (Average Participation 22% below the ceiling price)	January 1 - March 31
	F/X			Sell US \$1,651,990 per month @ 0.9829 ⁽¹³⁾	January 1 - January 31
				Sell US \$1,397,250 per month @ 0.9995 ⁽¹³⁾	January 1 - March 31

CORPORATE

Interest Rate	\$ 200,000,000	Notional (Cdn\$)	Pay Average Fixed rate of 1.1885% ⁽¹⁴⁾	May 1 2010 - May 31 2011
	\$ 50,000,000	Notional (Cdn\$)	Pay Average Fixed rate of 1.1950% ⁽¹⁵⁾	May 1 2010 - May 31 2011

- (1) The above table represents a number of transactions entered into over an extended period of time.
- (2) Natural gas contracts are settled against AECO monthly index
- (3) Natural gas put options provide a "floor" price for the gas quantities contracted. Floor price is strike less premium. Provident receives market price above the "floor".
- (4) Crude Oil contracts are settled against NYMEX WTI Calendar Average
- (5) Crude Oil put options provide a "floor" price for the oil quantities contracted. Floor price is strike less premium. Provident receives market price above the "floor".
- (6) Propane contracts are settled against Belvieu C3 TET
- (7) Normal Butane contracts are settled against Belvieu NC4 NON TET
- (8) ISO Butane contracts are settled against Belvieu IC4 NON TET
- (9) Natural Gasoline Contracts are settled against Belvieu NON-TET Natural Gasoline
- (10) Electricity contracts are settled against the hourly price of Electricity as published by the AESO in \$/MWh
- (11) Conversion of Crude Oil BTU contracts to liquids
- (12) Midstream buy/sell contracts
- (13) US Dollar forward contracts are settled against the Bank of Canada noon rate average. Selling notional US dollars for Canadian dollars at a fixed exchange rate results in a fixed Canadian dollar price for the hedged commodity.
- (14) Interest rate forward contract settles quarterly against 1M CAD BA CDOR interest rate.
- (15) Interest rate forward contract settles quarterly against 3M CAD BA CDOR interest rate.